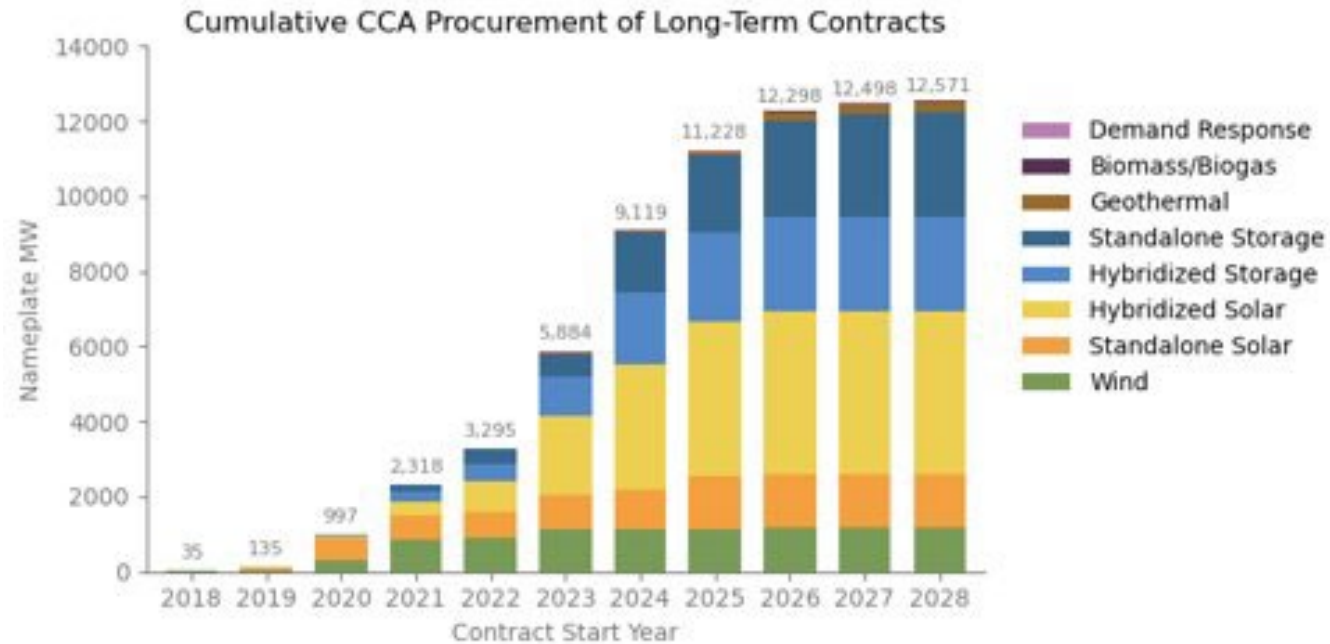


# CCA Procurement Progress

Independent Energy Producers Annual Meeting  
September 20, 2023

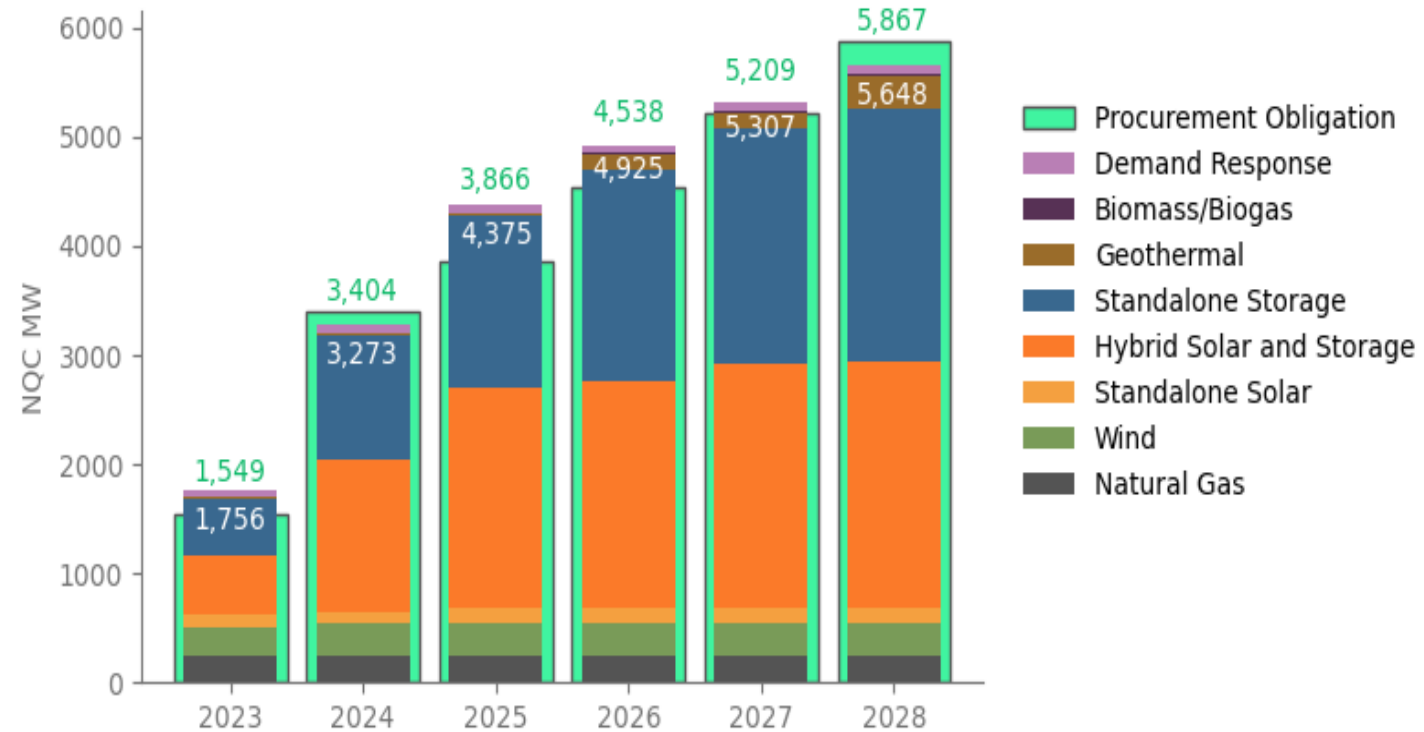
# CCA Long-Term Contracts Exceed 12 GW by 2028



# CCAs Are Meeting IRP Procurement Requirements

- CCAs aggregate procurement for all IRP orders exceeds the targets except in 2024 and 2028
- 88% of resources contracted for 2023 expect to deliver power within a month of the August 1, 2023 compliance date
- CCA contracts for long-lead time resources exceed 780 MW, 118% of the obligation

D19, MTR, and Supplemental MTR Procurement Orders:  
Cumulative CCA Progress



Data updated August 2023

Note: Combined D19 and MTR progress is only an estimate. Final compliance depends on whether and how approximately 160 MW of excess D19 procurement is allocated to MTR.

# CCA Projects Face Delays for Reasons Common to all LSEs

	<b>Number of Delayed Projects</b>	<b>Delayed Capacity (NQC MW)</b>
Total	51	1,763
Supply Chain	30	1,344
Interconnection	25	717
Permitting	14	356
Other	16	334

Note: CCA Projects can be delayed for multiple reasons. The total delays are not the sum of the individual delay reasons

# Rate of Generation Development Required to Meet SB100 Goals Is Unprecedented

- Historical Annual Net Build Rate (2001-2021): 1,308 MW\*
- Future Annual Net Build Rate Required to Meet SB100 2045 Goal = 7,292 MW\*\*
- Annual Growth Rate Must Increase **557%** to Meet 2045 Goals

Data Source: <https://www.energy.ca.gov/data-reports/energy-almanac/california-electricity->

\* [data/electric-generation-capacity-and-energy](https://www.energy.ca.gov/data-reports/energy-almanac/california-electricity-)

Data Source: *SB 100 Joint Agency Report*

\*\* <https://efiling.energy.ca.gov/Efiling/GetFile.aspx?tn=237167&DocumentContentId=70349>

Assumes straight line growth between years identified in the report

